Schedule	Charge Type	Charge Amount	GRSA -4.19%	Purchased Capacity Cost Adjustment (PCCA)	Demand Side Management Cost Adjustment (DSMCA)	Electric Commodity Adjustment (ECA)	Transmission Cost Adjustment (TCA)	Clean Air Clean- Jobs Act (CACJA)	Renewable Energy Standard Adjustment (RESA) 2.00%	Total Monthly Rate
Residential (R)										
	Service and Facility per Month Winter Energy per kWh	5.41 0.05461	(0.0419) (0.0419)	0.00401	- 0.00162	0.02674	0.00203	0.00301	0.10367 0.00179	5.29 0.09152
Residential Energy Time-Of-Use (RE-TOU)	<i>5,</i> .		,							
	Service and Facility per Month	5.41	(0.0419)		-		.		0.10367	5.29
	Winter On-Peak Energy per kWh	0.08880 0.05413	(0.0419) (0.0419)	0.00401 0.00401	0.00162 0.00162	0.03112 0.03112	0.00203 0.00203	0.00301 0.00301	0.00254 0.00187	0.12941 0.09552
	Winter Shoulder Energy per kWh Winter Off-Peak Energy per kWh	0.04440	(0.0419)	0.00401	0.00162	0.03112	0.00203	0.00301	0.00187	0.09332
Small Commercial (C)										
	Service and Facility per Month Winter Energy per kWh	10.43 0.04256	(0.0419) (0.0419)	0.00362	- 0.00147	0.02674	0.00184	0.00271	0.19986 0.00154	10.19 0.07870
Residential Demand (RD)										
	Service and Facility per Month	12.01	(0.0419)	-	-	-	-	-	0.23014	11.74
	Winter Demand per kW Energy per kWh	7.76 0.01974	(0.0419) (0.0419)	0.43	0.18	0.02674	0.22	0.32	0.17170 0.00091	8.76 0.04656
Residential Demand - Time	Ellergy per kwiri	0.01974	(0.0419)		-	0.02074	-	-	0.00091	0.04030
Differentiated Rates (RD-TDR)	Service and Facility per Month	5.41	(0.0419)	_	_	_	_	_	0.10367	5.29
billerentiated Nates (ND-15N)	Distribution Demand per kW Winter Generation & Transmission	3.65	(0.0419)	-	-	-	-	-	0.06994	3.57
	Demand per kW	6.81	(0.0419)	0.87	0.35	-	0.44	0.65	0.17669	9.01
	On-Peak Energy per kWh Off-Peak Energy per kWh	0.00461 0.00461	(0.0419) (0.0419)	-		0.03112 0.01921		-	0.00071 0.00047	0.03625 0.02410
Secondary General (SG)										
	Service and Facility per Month	34.40	(0.0419)	-	-	-	-	-	0.65917	33.62
	Distribution Demand per kW Winter Generation & Transmission	5.63	(0.0419)	-	-	-	-	-	0.10788	5.50
	Demand per kW Winter Energy per kWh	9.82 0.00461	(0.0419) (0.0419)	1.24	0.51	0.02674	0.63	0.93	0.25437 0.00062	12.97 0.03178
Secondary General Low-Load Fact (SGL)			(0.0.1.0)							
(SGL)	Service and Facility per Month	34.40	(0.0419)	-	-	-	-	-	0.65917	33.62
	Distribution Demand per kW	5.63	(0.0419)	-	-	-	-	-	0.10788	5.50
	Winter Energy per kWh	0.12293	(0.0419)	0.01552	0.00633	0.02674	0.00788	0.01164	0.00372	0.18961
Primary General (PG)										
	Service and Facility per Month Distribution Demand per kW	322.00 3.86	(0.0419) (0.0419)	-	-	-	-	-	6.17016 0.07397	314.68 3.77
	Winter Generation & Transmission	3.00	(0.0419)	-	-	-	-	-	0.07397	3.77
	Demand per kW	9.55	(0.0419)	1.19	0.50	-	0.61	0.90	0.24700	12.60
	On-Peak Energy per kWh Off-Peak Energy per kWh	0.00458 0.00458	(0.0419) (0.0419)	-	-	0.03177 0.02221	-	-	0.00072 0.00053	0.03688 0.02713
Transmission General (TG)	C Can Energy per Rivin	0.00700	(0.0419)			0.02221		<u> </u>	0.00000	0.02713
Transmission General (19)	Service and Facility per Month Winter Generation & Transmission	-	(0.0419)	-	-	-	-	-	-	Customer Specific
	Demand per kW	8.26	(0.0419)	1.07	0.45	-	0.54	0.80	0.21548	10.99
	On-Peak Energy per kWh	0.00441	(0.0419)	-	-	0.03112	-	-	0.00071	0.03606
	Off-Peak Energy per kWh	0.00441	(0.0419)	-	-	0.02176	-	-	0.00052	0.02651

The rates and charges included in this Electric Rates Summary are currently in effect as approved by the Colorado Public Utilities Commission and are subject to change.

The rates and charges included in this Electric Rates Summary do not include franchise fees or taxes and are for customer information only.

Rate and charge changes are generally effective at the beginning of each month. Due to cycle billing, customer's monthly bills may differ from the Total Monthly Rate.

More information concerning Public Service Company of Colorado's electric rates can be found on